RECEIVED

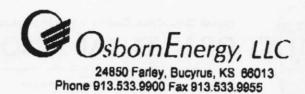
AUG 10 2010

Mo Oil & Gas Council

NOTICE TO CANCEL PERMIT APPLICATION

TO THE MISSOURI OIL AND GAS COUNCIL:

Please print
Company Name: Osborn Energy
Lease Name: SCD++
Well Number: 4-23
Permit Number: 2039 2
County: Bates
The above stated well has not been drilled and requires no remedial or plugging actions as required by the Missouri Oil and Gas Council Rules and Regulations.
I, the undersigned, state that I (your name & title) Cursto Hamblin of
(company) Osborn Energy, am
(company) Shorn Energy, am authorized to make this report; and that this report was prepared under my supervision and direction and the facts stated herein are true, correct, and complete to the best of my knowledge.
Signature: Custin Hansen
Date: 8-10-10



5 August 2009

Missouri Department of Natural Resources Missouri Oil & Gas Council

Attention: Joe Gillman

Mr. Gillman,

Osborn Energy, LLC has submitted an application for drilling permits for the Scott lease located in the North half of the Southeast Quarter of Section 23, Township 42, Range 33 in Bates County, Missouri.

We are requesting an exception for the regulation 10CSR50-2.70 for well spacing on the Scott lease. Previous operations have established well spacing of 2 ½ acres, which is an accepted well spacing unit in Eastern Kansas and Western Missouri oil fields for efficient recovery for reservoirs from 250 feet depths to 700 feet depths.

We appreciate your consideration in this matter.

Sincerely,

Curstin Hamblin for Osborn Energy, LLC

Custin Hamben

IT OF NATURAL RESOURCES

www.dnr.mo.gov

August 11, 2009

Ms. Curstin Hamblin Osborn Energy, LLC 24850 Farley Bucyrus, KS 66013

RE: Scott lease spacing exemption

Dear Ms. Hamblin:

The Geological Survey Program has received a spacing exemption request for the Osborn Energy's Scott lease. Pursuant to the Department of Natural Resources rules and regulations title 10 CSR 50-2.070 (1) (B) 2, "Wells whose oil-producing formations may be reasonably expected to be less than 1200 feet in depth may be excepted from the 40 acre spacing requirement..." Osborn's request states that the primary oil reservoir beneath the Scott lease is expected to be less than 250-700 feet in depth. The State Oil and Gas Council encourages operators "to obtain the greatest possible economic recovery of oil" in Missouri. Therefore, Osborn's request for a spacing exemption on the Scott lease is granted.

If you have any questions, please feel free to contact me or Scott Kaden at P.O. Box 250, Rolla, Missouri 65402, telephone (573) 368-2183, or email at scott.kaden@dnr.mo.gov. Thank you for your request.

Sincerely,

DIVISION OF GEOLOGY AND LAND SURVEY

Joe Gillman, RG

Director and State Geologist

JG:ta





STATE OF MISSOURI

MISSOURI DEPARTMENT OF NATURAL RESOURCES GEOLOGICAL SURVEY PROGRAM until 9-1-2010 AUG 1 4 2009 FORM OGC-3

APPLICATION FOR PERMIT TO DRILL,	DEEPEN OR PLUG BACKOII & Gas Council

		☐ DEEPER	N PLU	G BACK	FOR AN	IL WELL	OR	GAS WELL	
APPLICATI		U DEEFEI		<u> </u>	TANGESTANDAM SANS				
NAME OF COMPANY	30.00					DATE			
OSBORN ENERGY, LLC				8/13 STAT	8/13/2009 STATE ZIP CODE				
24850 FARLE	ΕY			BUCYRUS		KS		013	
DESCRIPTION	I OF WELL AN	DILEASE					PAUL I		
NAME OF LEASE				WELL NUMBER			ATION (GROUNI		
SCOTT WELL LOCATION		-	(GIVE POOTAG	4-23 SE FROM SECTION LIN	E8)	102	1021		
	2150	ft. from 🛛 North	South section IIr	ne 500 ft. from	⊠ East □	West section	line		
WELL LOCATION				LATITUDE	LONGITUDE	COUN			
		Range 33 □				Bate	98		
		SED LOCATION TO PE							
PROPOSED DEPTH	DRILLI	TION TO NEAREST DE	AND ADDRESS	EU OH APPLIED - FO		CABLE TOOLS		TE WORK WILL STAR	
600		ORN ENERGY,	LLC BUCY	RUS, KS			8/20/200	9	
NUMBER OF ACRES	IN LEASE NUMB	ER OF WELLS ON LEA	SE INCLUDING THE	S WELL, COMPLETE	D IN OR DRILL	JNG TO THIS	RESERVOIR	2	
80		ER OF ABANDONED W							
IF LEASE PURCHA	SED WITH ONE O	R MORE WELLS DRILL	LED, FROM WHOM I	PURCHASED?		NO. OF WELL	S PROD	UCING Q	
NAME								CTION Q	
ADDRESS								CTIVE Q	
STATUS	OF BOND	SINGLE WEL	L		KET BOND		⊠ ON	FILE	
REMARKS: (IF THIS IS INJECTION ZONE: US	S AN APPLICATION T SE BACK OF FORM IF	O DEEPEN OR PLUG BAC NEEDEO)	K, BATEFLY DESCRIBE	WORK TO BE DONE, O	INT \$ <u>30000</u> GIVING PAESENT	PRODUCING/IN	L ATT	ACHED AND EXPECTED NEW	
REMARKS: (IF THIS I INJECTION ZONE; US	E BACK OF FORM IF	O DEEPEN OR PLUG BAC NEEDEO)	K, BAÏEFLY DESCRIBE	WORK TO BE DONE, O	IVING PAESENT	PRODUCING/IN	JECTION ZONE	AND EXPECTED NEW	
REMARKS: (IF THIS IS INJECTION ZONE; US	E BACK OF FORM IF	O DEEPEN OR PLUG BAC	K, GRIEFLY DESCRIBE	WORK TO BE DONE, O	ED CABING - T	PRODUCING/IN	JECTION ZONE	AND EXPECTED NEW	
INJECTION ZONE; US	PROPOSED C	O DEEPEN OR PLUG BAC NEEDED)		APPROVI	ED CABING - T	PRODUCING/IN	JECTION ZONE	AND EXPECTED NEW	
AMOUNT 20'	PROPOSED C	O DEEPEN OR PLUG BAC NEEDED)	CEMENT	APPROVI	ED CABING - T	PRODUCING/IN	JECTION ZONE	AND EXPECTED NEW	
AMOUNT	PROPOSED O	O DEEPEN OR PLUG BAC NEEDED)	CEMENT	APPROVI	ED CABING - T	PRODUCING/IN	JECTION ZONE	GEOLOGIST CEMENT	
AMOUNT 20' 600' I, the Undersign make this report	PROPOSED O SIZE 7° 27/8' ned, state that I t, and that this implete to the be	ASING PROGRAM WT/FT am the agent of tireport was prepared at of my knowledge.	Portland Portland Portland Portland Portland Portland Portland	APPROVI	ED CABING - T	O BE FILLED at I am author the facts a	IN BY STATE WT/FT norized by a stated there	GEOLOGIST CEMENT ald company to	
AMOUNT 20' 600' I, the Undersign make this report correct, and con	PROPOSED O SIZE 7° 27/8' ned, state that I t, and that this implete to the be	ASING PROGRAM WT/FT am the agent of the report was prepare	Portland	APPROVI AMOUNT	ED CABING - T SIZE	PRODUCING/IN O BE FILLED at I am auth at the facts a	IN BY STATE WT/FT norized by a stated there	GEOLOGIST CEMENT ald company to	
AMOUNT 20' 1, the Undersign make this report correct, and correct signature	PROPOSED O SIZE 7° 27/8' ned, state that I t, and that this implete to the be	ASING PROGRAM WT/FT am the agent of tireport was prepared at of my knowledge.	Portland Portland Portland Description Portland	APPROVI AMOUNT GY. LLC (Comparision and directions are contact to the contact t	ED CABING - T SIZE	at I am auth	IN BY STATE WT/FT Horized by a stated there 3 · () 9	GEOLOGIST CEMENT ald company to	
AMOUNT 20' 1, the Undersign make this report correct, and correct, and correct approved date APPROVED BY OZZILL	PROPOSED C SIZE 7° 27/8° ned, state that I t, and that this implete to the beautiful formula to the beautiful formula to the beautiful formula formul	ASING PROGRAM WT/FT am the agent of the report was prepare set of my knowledge.	DAILLER'S LOX CORE ANALYS AMPLES NOT WATER SAMPL	APPROVI AMOUNT AMOUNT AMOUNT GREQUIRED	eny), and the	At I am author the facts at the facts at I am author the facts at I bate 8.1	IN BY STATE WT/FT Horized by a stated there 3 : (9 9) HIRED IF RUN A TEST INFO F	GEOLOGIST CEMENT Ald company to in are true,	
AMOUNT 20' 1, the Undersign make this report correct, and correct, and correct approved date APPROVED BY APPROVAL OF THIS APPROVAL OF THIS	PROPOSED O SIZE 7' 27/8' ned, state that I t, and that this implete to the box 2039 7-1-0 THIS PERMIT BY THE	ASING PROGRAM WT/FT am the agent of the report was prepare set of my knowledge. NOT TRANSFER. OIL AND GAS COUNCE.	CEMENT Portland Portland Portland Delicities to the Content of	APPROVI AMOUNT GREQUIRED IS REQUIRED IF RUI IUINED REQUIRED LES REQUIRED AT	any), and the	at I am author the facts at I am author the fa	IN BY STATE WT/FT Horized by a stated there 3 · () ⁹ HRED IF RUN A TEST INFO F	GEOLOGIST CEMENT Ald company to in are true,	
AMOUNT 20' 500' I, the Undersign make this report correct, and correct, and correct approved date APPROVED BY APPROVAL OF THIS WELL NOR ENDOR: I, of the	PROPOSED OF SIZE 7' 2 7/8' ned, state that I it, and that this implete to the both in the property of the property of the property of the insement of the permit will be a permit will be a	ASING PROGRAM WT/FT am the agent of the report was prepare set of my knowledge. NOT TRANSFERA	DAILLER'S LOX DAILLER'S LOX CORE ANALYS SAMPLES NOT WATER SAMPL ABLE TO ANY OF THE PERMITTEE IN APPROVED CITIES	APPROVI AMOUNT AMOUNT AMOUNT AMOUNT AMOUNT AMOUNT AMOUNT AMOUNT AROURED IF RUNIED AROURED IF RUNIED AROURED	any), and the	PRODUCING/INI PRODUCING/INI O BE FILLED at I am auth at the facts a DATE 8.1 E-LOGS REQU PRILL SYSTEM OTHER L GEOLOGIC ME	IN BY STATE WT/FT HORIZED by 8 Stated there 3 · () 9 HRED IF RUN A TEST INFO F	GEOLOGIST CEMENT CEMENT Ald company to in are true, PROPOSED	

RECEIVED



AUG 1 4 2009

FORM OGC-4

G		MISSOURI DEPARTMENT OF NATURAL RESOURCES GEOLOGICAL SURVEY PROGRAM WELL LOCATION PLAT
4	(4)	GEOLOGICAL SURVEY PROGRAM
_	18	WELL LOCATION PLAT

Mo Oil & Gas Council

OWNER'S NAME					710 OII	u das	Courio	11
OSBORN ENERGY, LLC								
LEASE NAME	# 20392					COUNTY		
Scott 4-23 WELL LOCATION		(GIVE FOOTAGE FROM SECTION LINES)				Bates		
2150 ft. from ⊠ N	lorth South from			457	ast □ We	et from secti	on line	
WELL LOCATION							6	
Sec. 23 Township 42 North Re	ange 33 🔲 East	West Wes W	LONGITU	DE		Orexel	a	
			,					
	7	1	1/	/	_/	/	7 /	-
	1							1
un Lease line							1980'	
111 Section line	1		- 14				1780	1
/// Section line								
	1							/
								1705
						1	4-23	XTIX CI
	1			CTR 23		4	3.23	× 320' \$2
				9	*	~~~	3.00	500'
	<i>t</i>			9				1030.1
				9				
	1			(3
			-		\sim			
	1							1
A								
1 10								
	1							. 1
REMARKS	/	/	1	/	/	/	/	
Well spacing e	examp's		امه	!	- C	100		
THE SPOREST OF	ox cep 11011	regu	624	has he	eri M	160-		
INSTRUCT	CIONS			to certify that oil and gas w				
On the above plat, show distance of	f the proposed well	from the		results are				2.030 and
two nearest section lines, the neare	est lease line, and fro	om the						
nearest well on the same lease con same reservoir. Do not confuse su								
See rule 10 CSR 50-2.030 for surve								
must be marked.								
REGISTERED LAND SURVEY						NUMBER		
	A CORE TO MESON	a ou Aug con	AND IN THE	2 00V 054 0 5V	A 112 20 100			

Phone 913.533.9900 Fax 913.533.9955

JAN 25 2010

Mo Oil & Gas Council

1/22/2010

MDNR Geological Survey Program PO Box 250 Rolla, MO 65402

Dear Jeffrey Jaquess,

Osborn Energy, LLC, a Kansas corporation having its principal place of business at 24850 Farley, Bucyrus, KS 66013 is requesting an extension of 180 days for the approval of the OGC-3 and/or OGC-3I forms for the following wells.

Lease Name	Well Number	Permit Number
Bagby	1-4	20379
Bagby	10-32	20393
Bagby	3-32	20383
Bagby	7-32	20388
Bagby	8-32	20389
Bagby	9-32	20390
Scott	2-23	20387
Scott	3-23	20391
Scott	4-23	20392
Scott	5-23	20394

Sincerely,

Curstin Hamblin

Geologist

Osborn Energy, LLC.

Custi Housen